

COLUMBIA GAS OF KENTUCKY, INC.

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 03 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Carroll Lee*

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On
 and After July 3, 1983

Issued by:

C. E. Mentch

Vice President

Columbus, Ohio

Name of Officer

Title

Address

Issued to comply with an Order of the Public Service Commission

0.12-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.317 per Mcf
All Over 50 Mcf per month @ \$5.133 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

DATE OF ISSUE: September 25, 1986 DATE EFFECTIVE: With Gas Supplied On and
After September 1, 1986

Issued by: Alan P. Bowen Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service
Commission in Case No. 9003-H dated August 28, 1986.

212-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.342 per Mcf

All Over 50 Mcf per month @ \$5.158 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

(R) Reduction

DATE OF ISSUE: March 18, 1986

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After March 1, 1986

Issued by:

Alan P. Bauman
Name of Officer

Vice President
Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 9003-G dated February 26, 1986.

C10-84

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:
\$3.25 per delivery point per month

Commodity Charge:
First 50 Mcf per month @ \$5.489 per Mcf
All Over 50 Mcf per month @ \$5.305 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Leoghegan

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On and After September 1, 1985

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in Case No. 0003-F dated September 3, 1985.

C-4-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$5.566 per Mcf

All Over 200 Mcf per month @ \$5.419 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deogheyan

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

DATE OF ISSUE: September 25, 1986 DATE EFFECTIVE: With Gas Supplied On and
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Issued by: Alvin P. Bowen Vice President Columbus, Ohio
Name of Officer Title Address

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C12-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$5.591 per Mcf

All Over 200 Mcf per month @ \$5.444 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

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DATE OF ISSUE: March 18, 1986

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C10-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$5.738 per Mcf

All Over 200 Mcf per month @ \$5.591 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1985
PURSUANT TO 807 KAR5:011,
SECTION 9 (1)
BY: *D. Geofogon*

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DATE OF ISSUE: September 16, 1985

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Name of Officer Title Address

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C4-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE FC-1 - FIRM AND CURTAILABLE SERVICE-Optional

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)
First 1,000 Mcf per month @ \$5.480 per Mcf
Over 1,000 Mcf per month @ \$5.430 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Curtable Volume
\$5.281 per Mcf of Curtable Volume of gas delivered hereunder each
billing month.

SEP 01 1986
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY OF EXCESS GAS

BY: J. Hoaghegan

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars twenty-eight and one-tenth cents (\$5.281) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58, herein, reflects a commodity gas cost of \$3.768 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction (I) Increase

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: September 25, 1986 DATE EFFECTIVE: With Gas Supplied On and After September 1, 1986

Issued by: Alan P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

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C 12-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE FC-1

FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$5.505 per Mcf

Over 1,000 Mcf per month @ \$5.455 per Mcf

Curtable Volume

\$5.306 per Mcf of Curtable Volume of gas
delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars thirty and six tenths cents (\$5.306) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-seven cents (\$4.27) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-seven cents (\$4.27) per Mcf for all such volumes taken which would otherwise not be available.

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OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commodity gas cost of \$3.764 per Mcf.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (2)

BY: J. Deoghegan

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: March 18, 1986

DATE EFFECTIVE: With Gas Supplied On and
After March 1, 1986

Issued by: Alan P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

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in Case No. 9003-G dated February 26, 1986.

C 10-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE FC-1
FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$5.652 per Mcf
Over 1,000 Mcf per month @ \$5.602 per Mcf

COMMISSION
OF KENTUCKY
EFFECTIVE

Curtable Volume

\$5.453 per Mcf of Curtable Volume of gas
delivered hereunder each billing month.

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY OF EXCESS GAS

BY: *J. Grogan*

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars forty-five and three tenths cents (\$5.453) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commodity gas cost of \$3.773 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: September 16, 1985

DATE EFFECTIVE: With Gas Supplied
On and After September 1, 1985

Issued by: *Alan P. Bowman* Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 9003-F dated September 3, 1985.

C4-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE FI-1 - FIRM AND INTERRUPTIBLE GAS SERVICE-Optional PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$5.410 per Mcf
Over 5,000 Mcf per month @ \$5.379 per Mcf

Daily Interruptible Volume

\$5.199 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

SEP 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars nineteen and nine-tenths cents (\$5.199) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63, herein, reflects a commodity gas cost of \$3.768 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction (I) Increase

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: September 25, 1986 DATE EFFECTIVE: With Gas Supplied On and After September 1, 1986

Issued by: Alan P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 9003-H dated August 28, 1986.

C-12-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE FI-1
FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$5.435 per Mcf
Over 5,000 Mcf per month @ \$5.404 per Mcf

Daily Interruptible Volume

\$5.224 per Mcf of Daily Interruptible Volume of gas
delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars twenty-two and four tenths cents (\$5.224) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-seven cents (\$4.27) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-seven cents (\$4.27) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$3.764 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

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Name of Officer Title Address

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10-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE FI-1
FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$5.582 per Mcf
Over 5,000 Mcf per month @ \$5.551 per Mcf

Daily Interruptible Volume

\$5.371 per Mcf of Daily Interruptible Volume of gas
delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars thirty-seven and one tenth cents (\$5.371) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$3.773 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Stogdeman*

DATE OF ISSUE: September 16, 1985

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On and After September 1, 1985

Issued by: *Alan P. Bowman* Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
in Case No. 9003-F dated September 3, 1985.

C4-86

CANCELLATION OF TARIFF SHEET
P.S.C. Ky. No. 4

EFFECTIVE NOVEMBER 23, 1983, SEVENTIETH REVISED
SHEET NO. 6 IS HEREBY CANCELLED.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 23 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(3)

BY:

Jordan C. Guel

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE IS-1 - INTERRUPTIBLE GAS SERVICE-Optional

RATE*

Billings Months April Through November

\$5.569 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.169 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$5.569 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1986

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *J. Deoghegan*

RATE SCHEDULE IUS-1 - INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$4.379 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.379 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: September 25, 1986 DATE EFFECTIVE: With Gas Supplied On and
After September 1, 1986

Issued by: *Alan P. Brown* Vice President Columbus, Ohio
Name of Officer Title Address

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Commission in Case No. 9003-H dated August 28, 1986.

C.12-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE IS-1
INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$5.594 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.194 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$5.594 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

RATE SCHEDULE IUS-1
INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$4.404 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.404 per Mcf.

MAR 01 1986

PURSUANT TO 80/KAR5:011,
SECTION 9 (1)

LOCAL FRANCHISE FEE OR TAX

BY: J. Geoghegan

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: March 18, 1986

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After March 1, 1986

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C 10-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE IS-1
INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$5.741 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.341 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$5.741 per Mcf delivered.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

RATE SCHEDULE IUS-1
INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$4.551 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.551 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: September 16, 1985

DATE EFFECTIVE: With Gas Supplied
On and After September 1, 1985

Issued by

Alan P. Bowman
Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 9003-F dated September 3, 1985.

24-86



FILED

OCT 06 1986

PUBLIC SERVICE
COMMISSION

October 1, 1986

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seegher*

RE: Rates for Rate Schedule AFDS-2 for September, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of September, 1986.

Based on current knowledge and conditions, the applicable rate for the month of September, 1986 is \$3.69 per MMBtu (\$3.80 per Mcf), which is equal to the floor rate for September, 1986 (supplier's commodity cost of gas of \$3.5852 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The AFDS rate for September of \$3.69 per MMBtu equates to a rate of 50.9¢ per gallon. This rate is higher than the early September prices quoted for No. 2 oil in Kentucky at 36¢ per gallon (\$2.61 per MMBtu). The conversion to a rate per MMBtu is as follows:

$$50.9¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.69 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.69 per MMBtu. The applicable price

C11-86

for gas per MMBtu under Rate Schedule FC-1
is as follows:

Firm Volume

First 1,000 Mcf @ \$5.480 per Mcf or \$5.320 per MMBtu
Over 1,000 Mcf @ \$5.430 per Mcf or \$5.272 per MMBtu

Curtaillable Volume @ \$5.281 per Mcf or \$5.127 per MMBtu

The above rates per Mcf reflect the Order
on Case No. 9003-H dated August 28, 1986
and were converted by using an average Btu
of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.69 per MMBtu (\$3.80 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Three customers were served during August under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of August, 1986 were 3,311 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 3,311 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$17,960 excluding taxes. Under normal tariff rates, the 3,311 Mcf taken would equate to a revenue of \$23,470, a difference of \$5,510.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deoghegan*

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. Burchett, Jr.
W. W. BURCHETT, JR.
Director of Rates

C-11-86



August 6, 1986

FILED

AUG 11 1986

**PUBLIC SERVICE
COMMISSION**

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for July, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of July, 1986.

Based on current knowledge and conditions, the applicable rate for the month of July, 1986 would be \$3.86 per MMBtu (\$3.98 per Mcf). The floor rate for July, 1986 is \$3.80 per Mcf (supplier's commodity cost of gas of \$3.592 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 53.3¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early July, 1986. The conversion to a rate per MMBtu is as follows:

$$53.3¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.86 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.86 per MMBtu. The applicable price

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 01 1986

**PURSUANT TO RCY KAR 5:011,
SECTION 9 (1)**

BY: J. Deohegan

C 10-86

Mr. Forest M. Skaggs
Page 2
August 6, 1986

for gas per MMBtu under Rate Schedule FC-1
is as follows:

Firm Volume

First 1,000 Mcf @ \$5.505 per Mcf or \$5.345 per MMBtu
Over 1,000 Mcf @ \$5.455 per Mcf or \$5.296 per MMBtu

Curtable Volume @ \$5.306 per Mcf or \$5.151 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-G dated February 26, 1986 and were converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.86 per MMBtu (\$3.98 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Eight customers were served during May under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of June, 1986 were 11,901 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 11,901 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$101,281 excluding taxes. Under normal tariff rates, the 11,901 Mcf taken would equate to a revenue of \$119,509, a difference of \$18,228.

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EFFECTIVE

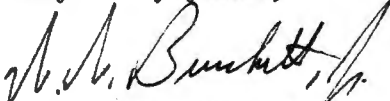
JUL 01 1986

PURSUANT TO 807 KAR 0011.
SECTION 9 (1)

BY: J. Geoghegan

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

C10-86



FILED

JUL 03 1986

PUBLIC SERVICE
COMMISSION

June 26, 1986

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for June, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of June, 1986.

Based on current knowledge and conditions, the applicable rate for the month of June, 1986 would be \$3.80 per MMBtu (\$3.91 per Mcf). The floor rate for June, 1986 is \$3.80 per Mcf (supplier's commodity cost of gas of \$3.592 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 52.4¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early June, 1986. The conversion to a rate per MMBtu is as follows:

$$52.4¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.80 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.80 per MMBtu. The applicable price

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deogregan

Mr. Forest M. Skaggs
Page 2
June 26, 1986

for gas per MMBtu under Rate Schedule FC-1
is as follows:

Firm Volume

First 1,000 Mcf @ \$5.505 per Mcf or \$5.345 per MMBtu
Over 1,000 Mcf @ \$5.455 per Mcf or \$5.296 per MMBtu

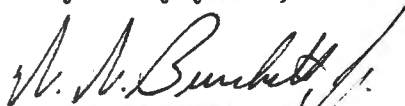
Curtaillable Volume @ \$5.306 per Mcf or \$5.151 per MMBtu

The above rates per Mcf reflect the Order
on Case No. 9003-G dated February 26, 1986
and were converted by using an average Btu
of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.80 per MMBtu (\$3.91 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Eight customers were served during May under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of May, 1986 were 14,434 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 14,434 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$110,661.84 excluding taxes. Under normal tariff rates, the 14,434 Mcf taken would equate to a revenue of \$133,035.01, a difference of \$22,373.17.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUN 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 

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MAY 30 1986

RATES AND TARIFFS

FILED

MAY 30 1986

PUBLIC SERVICE
COMMISSION

May 27, 1986

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for May, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of May, 1986.

Based on current knowledge and conditions, the applicable rate for the month of May, 1986 would be \$3.74 per MMBtu (\$3.85 per Mcf). The floor rate for May, 1986 is \$3.80 per Mcf (supplier's commodity cost of gas of \$3.592 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 51.6¢ per gallon, which is comparable to the rate being charged by Allied Oil and Somerset Oil. The conversion to a rate per MMBtu is as follows:

$$51.6¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.74 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.74 per MMBtu. The applicable price

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1986

IN ACCORDANCE WITH 807 KAR 5:01
SECTION 9(1)

BY: *J. Geoghegan*

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Mr. Forest M. Skaggs
Page 2
May 27, 1986

for gas per MMBtu under Rate Schedule FC-1
is as follows:

Firm Volume

First 1,000 Mcf @ \$5.505 per Mcf or \$5.345 per MMBtu
Over 1,000 Mcf @ \$5.455 per Mcf or \$5.296 per MMBtu

Curtaillable Volume @ \$5.306 per Mcf or \$5.151 per MMBtu

The above rates per Mcf reflect the Order
on Case No. 9003-G dated February 26, 1986
and were converted by using an average Btu
of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.74 per MMBtu (\$3.85 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Four customers were served during April under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of April, 1986 were 7,339 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 7,339 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$29,796.34 excluding taxes. Under normal tariff rates, the 7,339 Mcf taken would equate to a revenue of \$39,991.11, a difference of \$10,194.77.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Loggigan

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. Burchett, Jr. fws
W. W. BURCHETT, JR.
Director of Rates

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RIT - Tom?
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FILED

MAR 24 1986

**PUBLIC SERVICE
COMMISSION**

March 21, 1986

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for March, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of March, 1986.

Based on current knowledge and conditions, the applicable rate for the month of March, 1986 would be \$3.80 per MMBtu (\$3.90 per Mcf). The floor rate for March, 1986 is \$3.80 per Mcf (supplier's commodity cost of gas of \$3.592 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 52.4¢ per gallon, which is the rate being charged by Allied Oil and is below the rate of 55.0¢ per gallon being charged by Somerset Oil. The conversion to a rate per MMBtu is as follows:

$$52.4¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.80 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.80 per MMBtu. The applicable price

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 01 1986

**PURSUANT TO 80 KAR 5:011,
SECTION 9 (1)**

BY: *J. Geoghegan*

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MAR 24 1986

RATES AND TARIFFS

2-6-86

Mr. Forest M. Skaggs
Page 2
March 21, 1986

for gas per MMBtu under Rate Schedule FC-1
is as follows:

Firm Volume

First 1,000 Mcf @ \$5.505 per Mcf or \$5.345 per MMBtu
Over 1,000 Mcf @ \$5.455 per Mcf or \$5.296 per MMBtu

Curtaillable Volume @ \$5.306 per Mcf or \$5.151 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-G dated February 26, 1986 and were converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.80 per MMBtu (\$3.90 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Four customers were served during February under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of February, 1986 were 16,916 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 16,916 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$82,042.60 excluding taxes. Under normal tariff rates, the 16,916 Mcf taken would equate to a revenue of \$94,235.00, a difference of \$12,192.40.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. Burchett, Jr./jws

W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

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February 21, 1986

FILED

FEB 27 1986

**PUBLIC SERVICE
COMMISSION**

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for February, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of February, 1986.

Based on current knowledge and conditions, the applicable rate for the month of February, 1986 would be \$4.71 per MMBtu (\$4.85 per Mcf). The floor rate for February, 1986 is \$3.80 per Mcf (supplier's commodity cost of gas of \$3.592 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil
The price for No. 2 fuel oil is 65.9¢ per gallon, which is the rate certified by an affidavit received from a customer and is comparable to the rate being charged by Allied Oil and H and R Oil. The conversion to a rate per MMBtu is as follows:

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 1986
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: J. Seaghegan**

$$65.9¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{140,000 \text{ Btu per gal.}} = \$4.71 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$4.71 per MMBtu. The applicable price

C3-86

for gas per MMBtu under Rate Schedule FC-1
is as follows:

Firm Volume

First 1,000 Mcf @ \$5.652 per Mcf or \$5.487 per MMBtu
Over 1,000 Mcf @ \$5.602 per Mcf or \$5.439 per MMBtu

Curtaillable Volume @ \$5.453 per Mcf or \$5.294 per MMBtu

The above rates per Mcf reflect the Order
on Case No. 9003-F dated September 3, 1985
and were converted by using an average Btu
of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$4.71 per MMBtu (\$4.85 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Since the flex rate for the month of January was higher than the tariff rate, no sales were made under this rate schedule. However, since the flex rate for February is below the tariff rates effective during February, three customers are expected to take service under the flex rate schedule.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during January, 1986.

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OF KENTUCKY
EFFECTIVE

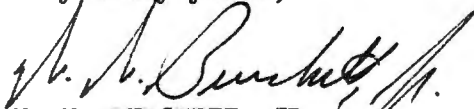
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (2)

BY: J. Geaghegan

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

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FILED

JAN 20 1986

**PUBLIC SERVICE
COMMISSION**

January 15, 1986

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for January, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of January, 1986.

Based on current knowledge and conditions, the applicable rate for the month of January, 1986 would be \$5.94 per MMBtu (\$6.12 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for January, 1986 is \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 82.5¢ per gallon, which is the rate being charged by Shell-Hamilton, and is below the rate being charged by Somerset Oil. The conversion to a rate per MMBtu is as follows:

$$82.5¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{139,000 \text{ Btu per gal.}} = \$5.94 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$5.94 per MMBtu. The applicable price for gas per MMBtu

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JAN 1985

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY *J. Deaghegan*
Columbus, Ohio 43216-0117

0386

under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.652 per Mcf or \$5.487 per MMBtu.
Over 1,000 Mcf @ \$5.602 per Mcf or \$5.439 per MMBtu

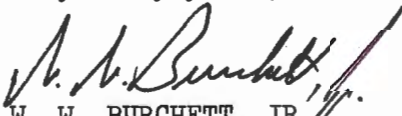
Curtaillable Volume @ \$5.453 per Mcf or \$5.294 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-F dated September 3, 1985 and were converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$5.94 per MMBtu (\$6.12 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Since the flex rate for the month of December was higher than the tariff rate, no sales were made under this rate schedule. Likewise, since the flex rate for January is above the tariff rates effective during January, there will be no sales made under Rate Schedule AFDS-2 in January, 1986.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during December, 1985.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____

C3-86



FILED
DEC 19 1985
PUBLIC SERVICE
COMMISSION

December 16, 1985

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for December, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of December, 1985.

Based on current knowledge and conditions, the applicable rate for the month of December, 1985 would be \$6.37 per MMBtu (\$6.56 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for December, 1985 is \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 88.5¢ per gallon, which is the rate being charged by Somerset Oil, and is below the rates being charged by Shell Hamilton and Allied Petroleum Company. The conversion to a rate per MMBtu is as follows:

$$88.5¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{139,000 \text{ Btu per gal.}} = \$6.37 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$6.37 per MMBtu. The applicable price for gas per MMBtu

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DEC 01 1985

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (2)**

BY: J. Geoghegan

CI-86

Mr. Forest M. Skaggs
Page 2
December 16, 1985

under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.652 per Mcf or \$5.487 per MMBtu
Over 1,000 Mcf @ \$5.602 per Mcf or \$5.439 per MMBtu

Curtable Volume @ \$5.453 per Mcf or \$5.294 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-F dated September 3, 1985 and were converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$6.37 per MMBtu (\$6.56 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Since the flex rate for the month of November was higher than the tariff rate, no sales were made under this rate schedule. Likewise, since the flex rate for December is above the tariff rates effective during December, there will be no sales made under Rate Schedule AFDS-2 in December, 1985.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during November.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,



W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seeghegan

C-1-86

COLUMBIA GAS
of Kentucky



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RATES AND TARIFFS

PUBLIC SERVICE
COMMISSION

November 14, 1985

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for November, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of November, 1985.

Based on current knowledge and conditions, the applicable rate for the month of November, 1985 would be \$6.33 per MMBtu (\$6.52 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for November, 1985 is \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil -
The price for No. 2 fuel oil is 88.0¢ per gallon, which is the rate being charged by Somerset Oil, and is below the rates being charged by Shell Hamilton and Allied Petroleum Company. The conversion to a rate per MMBtu is as follows:

$$88.0¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{139,000 \text{ Btu per gal.}} = \$6.33 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil -
The applicable price for No. 2 fuel oil is \$6.33 per MMBtu. The applicable price for gas per MMBtu

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1985

PURSUANT TO 807 KAR5:011,
SECTION 9 (1)

BY: J. Geoghegan

C-1-86

Mr. Forest M. Skaggs
Page 2
November 14, 1985

under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.652 per Mcf or \$5.487 per MMBtu
Over 1,000 Mcf @ \$5.602 per Mcf or \$5.439 per MMBtu

Curtable Volume @ \$5.453 per Mcf or \$5.294 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-F dated September 3, 1985 and were converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$6.33 per MMBtu (\$6.52 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Since the flex rate for the month of October was higher than the tariff rate, no sales were made under this rate schedule. Likewise, since the flex rate for November is above the tariff rates effective during November, there will be no sales made under Rate Schedule AFDS-2 in November, 1985.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during October.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. Burchett, Jr. /jws

W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seaghegan*

C1-86

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SCHEDULE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 09 1985

APPLICABILITY

Throughout the territory served under this Tariff

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY

BY: J. Geoghegan

This Rate Schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and;
- (b) Customer has submitted an affidavit to the Company stating that delivery service gas will be used as a replacement for alternate fuel only and will not be used to reduce its purchase of Company-provided gas.

RATE

Eighty cents (80.0¢) per Mcf for all gas delivered each billing month.

Columbia may transport gas at a rate lower than the 80¢ per Mcf stated above where a customer can demonstrate to the Company that a lower rate is necessary to meet competition from alternate fuels. Columbia may transport gas at a rate lower than the transportation rate of 80¢ per Mcf where the customer has demonstrated that his only alternative would be to shut down, relocate or forego an expansion of facilities only after receiving prior approval from the Kentucky Public Service Commission.

RULES AND REGULATIONS

The General Terms and Conditions applicable to Rate Schedules FC-1, FI-1, IS-1, and IUS-1, which are not inconsistent with the provisions of this Rate Schedule, shall govern, where applicable, the supply of gas service under this Rate Schedule.

(T) Change in Text

DATE OF ISSUE: August 22, 1985

DATE EFFECTIVE: With Gas Supplied
On and After August 9, 1985

Issued by: <u>Alan P. Bourn</u>	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued by authority of an order of the Public Service Commission in Case No. 9003 - Rehearing dated August 9, 1985.

C. 12-86

RATE SCHEDULE AFDS-2
ALTERNATE FUEL DISPLACEMENT SERVICE
NO. 2 FUEL OIL (Continued)

(N)

RATE*

A rate per Mcf shall be established by the Seller in excess of the monthly equivalent Mcf commodity charge of Columbia Gas Transmission Corporation. The floor charge shall be the commodity charge plus ten cents (10¢) plus allowances for taxes.

The ceiling price shall be at a rate no greater than the applicable rate under Buyer's applicable Rate Schedule.

Prior to establishing the applicable rate for any month, Seller will review pricing information contained in Buyer's affidavit. Seller will also inquire through existing independent sources about current local pricing of alternate fuel, and will use one or more of the following publications to assist it in determining the monthly rate:

- (1) Platt's Oil Gram
- (2) Energy User News
- (3) Oil Daily
- (4) Platt's Bunkerwise

Seller will file the applicable rate and the current floor rate with the Commission at least five (5) days before billing.

MINIMUM MONTHLY CHARGE

See Sheet No. 86 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

(N) New

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: November 11, 1983

DATE EFFECTIVE: November 1, 1983

Issued by:

J. E. Mentch

Vice President

Columbus, Ohio

Name of Officer

Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1983. at Case No. 8835

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

TEMPORARY AVAILABILITY SHEET
RELATING TO ALL RATE SCHEDULES

AVAILABILITY

Columbia Gas of Kentucky, Inc. (Seller) shall provide gas service through December 15, 1985 to any new applicants for industrial, commercial, or residential service, or the increased requirements of existing customers, subject to the following restrictions and limitations:

- (a) Seller shall not provide service for new loads for boiler fuel or power generation to new or existing customers in excess of 300 Mcf per day, except such new loads may be served on an as available and totally interruptible basis.
- (b) Seller shall discontinue service for all existing ornamental flare fixtures and shall refuse service to all applicants for new outside ornamental flare fixtures or new outside gas lights.
- (c) Seller shall refuse service to all applicants for new gas service at facilities that do not meet the minimum insulation standards as prescribed by the Commission's Order of May 18, 1979, in Case No. 7357.
- (d) Seller shall, in writing, encourage all new customers with loads in excess of 50 Mcf per day to have standby alternate fuel capability.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____

(T) Change in Text

DATE OF ISSUE: August 26, 1985

DATE EFFECTIVE: September 15, 1985

Issued by:

Alan P. Brown
Name of Officer

Vice President
Title

Columbus, Ohio
Address

C2-86

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule GS-Residential
Rate Schedule GS-Commercial and Industrial

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE

See Sheets 34 through 50 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment provisions.

Available for general residential, commercial and industrial service.

RATE AND MINIMUM MONTHLY CHARGE

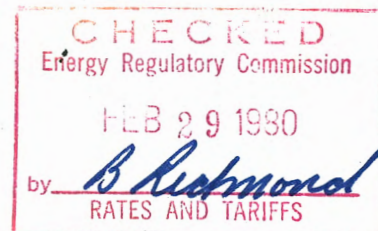
The rate levels and minimum monthly charge applicable to service under this Rate Schedule are stated on the currently effective Sheet Nos. 3 and 3-A of this tariff and are hereby incorporated into this Rate Schedule.

PENALTIES OR DISCOUNTS

Should the customer fail to pay any bill of \$2,000. or more when such amount is due, a delayed payment penalty at the rate of one and one-half percent (1½%) per month shall accrue on the unpaid portion of the bill from the due date until the date of payment.

PURCHASED GAS ADJUSTMENT

Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.



DATE OF ISSUE: February 14, 1980

DATE EFFECTIVE: February 6, 1980

Issued by: C. S. Mentch Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated February 6, 1980, at Case No. 7691.

C12-86

Rate Schedule G-1
(Continued)

OTHER PROVISIONS

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the Seller, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hr. input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr. input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this Rate Schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.

CHECKED
PUBLIC SERVICE COMMISSION
DEC 7 1973
by *[Signature]*
ENGINEERING DEPARTMENT

DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C-12-86

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Firm and Curtailable Gas Service - Optional

Rate Schedule FC-1

APPLICABILITY

See Sheet 33 for Applicability.

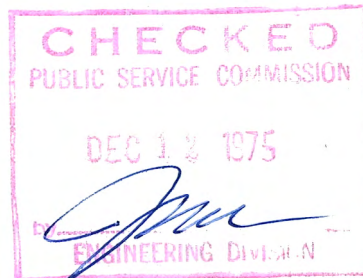
AVAILABILITY OF SERVICE (T)

See Sheets 34 through 41 for Temporary Volumetric Limitations and Curtailment provisions.

This Rate Schedule is available in the territory served by the Seller to any Buyer having Maximum Daily Volume Requirements of not less than 150 Mcf when:

- (a) The Seller's existing facilities have sufficient supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement for the purchase of:
 - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
 - (ii) a specified Daily Curtailable Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.

(T) Change in Text



DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas Supplied On and After November 24, 1975

Issued by: C. E. Mentch Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975. at Case No. 6262.

0.12-86

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

CHARACTER OF SERVICE (T)

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, to protect the maximum daily volume of delivery currently contracted for by Seller, as available from its supplier(s). The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE

The rate levels applicable to service under this Rate Schedule are stated on the currently effective Sheet 4 of this Tariff and are hereby incorporated into this Rate Schedule.

(T) Change in Text



DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas
Supplied On and After
November 24, 1975

Issued by: C. E. Mentch
Name of Officer

Vice President
Title

Columbus, Ohio
Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

C-12-86

COLUMBIA GAS OF KENTUCKY, INC.

RATE SCHEDULE FC-1
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be:

- (a) The amount determined by applying the rates for the firm volume less the commodity cost of gas to a minimum monthly volume which shall be the product of fifty percent (50%) of the specified Daily Firm Volume times thirty (30) plus the commodity cost of gas for all volumes included in minimum except that
- (b) in the event of monthly, seasonal or annual curtailment due to gas supply shortage, the minimum monthly charge shall be waived when the volume made available is less than 110% of the Firm Volume of (a) above, except that in no event will the minimum monthly charge be less than one hundred fifty dollars (\$150).

During the development period, which shall be the first three (3) months of gas service to Buyer under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by multiplying the volumes of gas actually delivered during each billing month by the rates per Mcf that apply.

In the event of peak day interruption in the delivery of gas by Seller or complete or partial suspension of operations by the Buyer resulting from force majeure, which results in the delivery of reduced firm volumes of gas by the Seller, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than one hundred fifty dollars (\$150).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 03 1983

(T) Change in Text

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Camp Lee*

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On
and After July 3, 1983

Issued by:

E. J. Mentch

Vice President

Columbus, Ohio

Name of Officer

Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated July 5, 1983, at Case No. 8738.

C12-86

Rate Schedule FC-1
(Continued)

AVAILABILITY OF EXCESS GAS

The availability of, and the rates for, excess gas under this Rate Schedule are stated on the currently effective Sheet 4 of this tariff and are hereby incorporated into this Rate Schedule.

PURCHASED GAS ADJUSTMENT

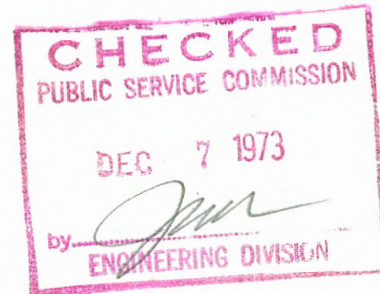
Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Firm and Interruptible Gas Service - Optional

Rate Schedule FI-1

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE (T)

See Sheets 34 through 41 for Temporary Volumetric Limitations and Curtailment provisions.

This Rate Schedule is available in the territory served by the Seller to any Buyer having Maximum Daily Volume Requirements of not less than 2,000 Mcf when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement for the purchase of:
 - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
 - (ii) a specified Daily Interruptible Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.

(T) Change in Text



DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas
Supplied On and After
November 24, 1975

Issued by: C. E. Mentch Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

CHARACTER OF SERVICE (T)

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, to protect the maximum daily delivery currently contracted for by Seller, as available from its supplier(s). The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

The rate levels applicable to service under this Rate Schedule are stated on the currently effective Sheet 5 of this Tariff and are hereby incorporated into this Rate Schedule.

MINIMUM MONTHLY CHARGE (T)

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be:



(T) Change In Text

DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas
Supplied On and After
November 24, 1975

<p>Issued by: <u>C. E. Mentch</u> Name of Officer</p>	<p><u>Vice President</u> Title</p>	<p><u>Columbus, Ohio</u> Address</p>
-----------------------------------------------------------	----------------------------------------	------------------------------------------

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

RATE SCHEDULE FI-1
(Continued)

MINIMUM MONTHLY CHARGE (Continued)

- (a) The amount determined by applying the rates for the firm volume less the commodity cost of gas to a minimum monthly volume which shall be the product of fifty percent (50%) of the specified Daily Firm Volume times thirty (30) plus the commodity cost of gas for all volumes included in minimum except that
- (b) in the event of monthly, seasonal or annual curtailment due to gas supply shortage, the minimum monthly charge shall be waived when the volume made available is less than 110% of the firm volume of (2) above, except that in no event will the minimum monthly charge be less than three hundred dollars (\$300).

During the development period, which shall be the first three (3) months of gas service to Buyer under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by multiplying the volume of gas actually delivered during each billing month by the rates per Mcf that apply.

In the event of peak day interruption in the delivery of gas by Seller or complete or partial suspensions of operations by the Buyer resulting from force majeure, which results in the delivery of reduced firm volumes of gas by the Seller, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, ~~in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than three hundred dollars (\$300).~~

JUL 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Camp Lee

(T) Change in Text

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On
and After July 3, 1983

Issued by: <u>C. E. Mentch</u>	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated July 5, 1983, at Case No. 8738.

C-12-86

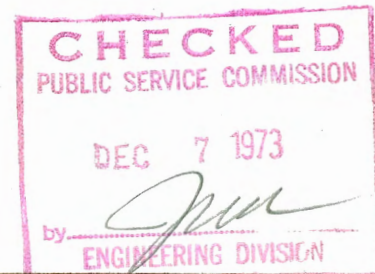
Rate Schedule FI-1
(Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C-12-86

Rate Schedule FI-1
(Continued)

AVAILABILITY OF EXCESS GAS

The availability of, and the rates for, excess gas under this Rate Schedule are stated on the currently effective Sheet 5 of this Tariff and are hereby incorporated into this Rate Schedule.

PURCHASED GAS ADJUSTMENT

Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C.12-86

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Firm and Interruptible Gas Service - Optional

Rate Schedule FI-2

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE (T)

See Sheets 34 through 41 for Temporary Volumetric Limitations and Curtailment provisions.

This Rate Schedule is available in the territory served by the Seller to any Buyer having Maximum Daily Volume Requirements of not less than 10,000 Mcf when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement for the purchase of:
 - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
 - (ii) a specified Daily Interruptible Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.

(T) Change in Text



DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas Supplied On and After November 24, 1975

<i>C. E. Mentch</i>		
Issued by: C. E. Mentch	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

C. 12-86

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

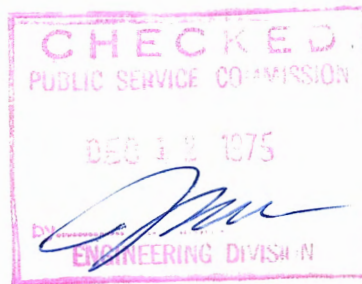
CHARACTER OF SERVICE (T)

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, to protect the maximum daily delivery currently contracted for by Seller, as available from its supplier(s). The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

The rate levels applicable to service under this Rate Schedule are stated on the currently effective Sheet 6 of this Tariff and are hereby incorporated into this Rate Schedule.



(T) Change in Text

DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas Supplied On and After November 24, 1975

Issued by:	<i>C. E. Mentch</i>	Vice President	Columbus, Ohio
	Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

RATE SCHEDULE FI-2
(Continued)

MINIMUM MONTHLY CHARGE (Continued)

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be:

- (a) The amount determined by applying the rates for the firm volume less the commodity cost of gas to a minimum monthly volume which shall be the product of fifty percent (50%) of the specified Daily Firm Volume times thirty (30) plus the commodity cost of gas for all volumes included in minimum except that
- (b) in the event of monthly, seasonal, or annual curtailment due to gas supply shortage, the minimum monthly charge shall be waived when the volume made available is less than 110% of the firm volume of (a) above, except that in no event will the minimum monthly charge be less than five hundred dollars (\$500).

During the development period, which shall be the first three (3) months of gas service to Buyer under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by multiplying the volume of gas actually delivered during each billing month by the rates per Mcf that apply.

In the event of peak day interruption in the delivery of gas by Seller or complete or partial suspension of operations by the Buyer resulting from force majeure, which results in the delivery of reduced firm volumes of gas by the Seller, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than five hundred dollars (\$500).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(T) Change in Text

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On
and After July 3, 1983

Issued by:

C. E. Mentch
Name of Officer

Vice President
Title

Columbus, Ohio
Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated July 5, 1983, at Case No. 8738.

C.12-86

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

(0)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of Ten Dollars (\$10) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

(0) Omission



DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas
Supplied On and After
November 24, 1975

Issued by: C. E. Mentch Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated, November 24, 1975, at Case No. 6262.

C.12-86

Rate Schedule FI-2
(Continued)

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

The availability of, and the rates for, excess gas under this Rate Schedule are stated on the currently effective Sheet 6 of this Tariff and are hereby incorporated into this Rate Schedule.

PURCHASED GAS ADJUSTMENT

Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C.12-86

Rate Schedule FI-2
(Continued)

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

TERM

The term of the Sales Agreement executed by Buyer under this Rate Schedule shall be for the period commencing with the initial delivery of gas through October 31, of such year and for not less than five years thereafter and shall continue in effect from year to year thereafter until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973, at Case No. 5834.

C-12-86

CLASSIFICATION OF SERVICE
Interruptible Gas Service - Optional

Rate Schedule IS-1

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE

See Sheets 34 through 50 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment provisions.

This Rate Schedule is available in the territory served by the Seller to any Buyer when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement which specifies the Daily Interruptible Volume and further specifies which of the billing months April through November the Buyer agrees to purchase gas and to pay the minimum monthly charge if Seller tenders interruptible gas for delivery hereunder during such months.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5824

C.12-86

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

CHARACTER OF SERVICE

Deliveries of gas hereunder shall be on an interruptible basis only. Seller may completely or partially interrupt deliveries of gas hereunder at any time for any reason, in its sole judgment, and it is understood that the Seller will not include in its Contract Demand or Winter Service commitment with its supplier(s) any volume in order to provide service under this Rate Schedule.

RATE

The rate levels applicable to service under this Rate Schedule are stated on the currently effective Sheet 7 of this Tariff and are hereby incorporated into this rate schedule.

MINIMUM MONTHLY CHARGE (1)

The minimum monthly charge for gas delivered or tendered for delivery shall be six hundred dollars (\$600) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than six hundred dollars (\$600), then the minimum monthly charge shall be waived.

(1) Increase



DATE OF ISSUE: December 9, 1975

DATE EFFECTIVE: With Gas
Supplied On and After
November 24, 1975

Issued by: <u>C. E. Mentch</u>	<u>Vice President</u>	<u>Columbus, Ohio</u>
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

C. 12-86

Rate Schedule IS-1
(Continued)

MINIMUM MONTHLY CHARGE (Continued)

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of complete or partial suspension of Buyer's operation bears to the total number of days in a billing month.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

CHECKED
PUBLIC SERVICE COMMISSION
DEC 7 1973
by: *[Signature]*

DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
November 2, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky
Dated November 2, 1973 at Case No. 5834.

212-86

Rate Schedule IS-1
(Continued)

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken in excess of one hundred three percent (103%) of the specified Daily Interruptible Volume set forth in the Sales Agreement, without receiving prior approval from Seller, shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf of gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

PURCHASED GAS ADJUSTMENT

Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

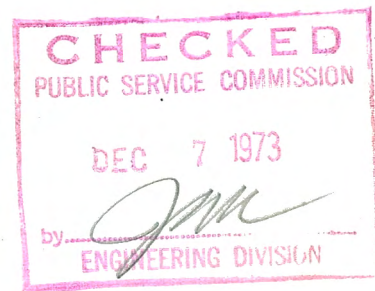
Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C12-86

Rate Schedule IS-1
(Continued)

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C12-86

CLASSIFICATION OF SERVICE
Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment of interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C12-86

Rate Schedule IUS-1
(Continued)

RATE AND MINIMUM MONTHLY CHARGE

The rate levels and minimum monthly charge applicable to service under this Rate Schedule are stated on the currently effective Sheet 7 of this Tariff and are hereby incorporated into this Rate Schedule.

PURCHASED GAS ADJUSTMENT

Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.



DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C17-86

Rate Schedule IUS-1
(Continued)

TERM

The period of time to be covered by the Sales Agreement shall be determined by agreement between the Buyer and Seller but shall not exceed twenty (20) years; provided, however, that where the Sales Agreement supersedes or cancels an existing contract, Seller may require that the term of the Sales Agreement shall be not less than the unexpired portion of the term contained in the contract to be superseded or canceled. The term of the Sales Agreement executed by Buyer under this Rate Schedule shall be for the period specified in the Sales Agreement and shall continue in effect from year to year thereafter until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

In the event any portion of Buyer's gas requirements is provided by Seller from local sources, the depletion of such local sources of supply shall relieve Seller from delivering hereunder that portion of Buyer's gas requirements; provided, however, that Buyer shall have the right to extend its facilities to Seller's nearest available source of adequate gas supply in which event Seller shall be obligated to continue service to Buyer under this Rate Schedule.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.

CHECKED
PUBLIC SERVICE COMMISSION
DEC 7 1973
Jan

DATE OF ISSUE: November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GSR, GSO, FC-1, FI-1, IS-1, AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE

Determination of GCR

The Company shall file a semi-annual report with the Commission which shall contain an updated Gas Cost Recovery (GCR) Rate and shall be filed at least twenty (20) days prior to the beginning of each semi-annual calendar period. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each semi-annual calendar period.

The gas cost recovery rates are comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, which represents the average expected cost of gas supplied.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or under-collections of gas costs experienced by the Company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.
- (4) The Balancing Adjustment (BA), on a dollar-per-Mcf basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 19 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE: June 5, 1985

DATE EFFECTIVE: July 1, 1985

Issued by: Alan P. Brown Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated May 8, 1985, at Case No. 9260.

C.12-86

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GSR, GSO, FC-1, FI-1, IS-1, AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Billing

The Gas Cost Recovery (GCR) shall be the sum of the following components:

$$GCR = EGC + RA + ACA + BA$$

The GCR will be added to (or subtracted from) the tariff rates prescribed by the Commission Order on the Company's latest rate case and will be included in the tariff rates stated on each applicable rate sheet in this tariff.

Definitions

For the purpose of this tariff:

- (a) "Average expected cost" means the cost of gas supplies purchased during the latest available twelve month period, including associated transportation and storage charges, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the semi-annual calendar period, divided by the sales volumes for the latest available twelve month period. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the Semi-Annual Gas Cost Adjustment report.

- (b) GCR is the gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the Actual Cost Adjustment plus the balancing adjustment, i.e.,
GCR = EGC + RA + ACA + BA.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 19 1985

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: g. Geoghegan

DATE OF ISSUE: June 5, 1985

DATE EFFECTIVE: July 1, 1985

Issued by: <u>Alan P. Bowen</u>	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated May 8, 1985, at Case No. 9260.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GSR, GSO, FC-1, FI-1, IS-1, AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately forty (40) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Should any significant change in supplier rates occur, the company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular semi-annual Gas Cost Adjustment Clause filings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 19 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geofregan

DATE OF ISSUE: June 5, 1985

DATE EFFECTIVE: July 1, 1985

Issued by: <u>Alan P. Bowen</u>	<u>Vice President</u>	<u>Columbus, Ohio</u>
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated May 8, 1985, at Case No. 9260.

C.12-86

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE
 TO RATE SCHEDULES GSR, GSO, FC-1, FI-1, IS-1 AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Base Rates

Columbia Gas Transmission Corporation

<u>Zone 1 and Zone 3 Rate per Dth</u>	<u>Demand</u>	<u>Commodity</u>	
CDS	\$8.093	\$3.5852	I/R
WS			
Demand	\$2.107		R
Winter Contract Quantity	4.830¢		I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1986

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: J. Geoghegan

(R) Reduction (I) Increase

DATE OF ISSUE: September 25, 1986 DATE EFFECTIVE: With Gas Supplied On and
 After September 1, 1986

Issued by: Alan P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

Issued by authority of an Order of the Public Service
 Commission in Case No. 9003-H dated August 28, 1986.

C12-86

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
 APPLICABLE TO RATE SCHEDULES GSR, GSO, FC-1, FI-I, IS-1 AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Base Rates

Columbia Gas Transmission Corporation

<u>Zone 1 and Zone 3 Rate Per DTH</u>	<u>Demand</u>	<u>Commodity</u>
CDS	\$6.831	\$3.592
WS		
Demand	\$2.109	
Winter Contract Quantity	4.820¢	

R

(R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1986

PURSUANT TO 80/KAR5:011,
 SECTION 9 (7)

BY: J. Deoghegan

DATE OF ISSUE: March 18, 1986

DATE EFFECTIVE: With Gas Supplied On and
 After March 1, 1986

Issued by: Alan P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
 in Case No. 9003-G dated February 26, 1986.

C-10-86

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
 APPLICABLE TO RATE SCHEDULES GSR, GSO, FC-1, FI-I, IS-1 AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Base Rates

Columbia Gas Transmission Corporation

<u>Zone 1 and Zone 3 Rate Per DTH</u>	<u>Demand</u>	<u>Commodity</u>
CDS	\$7.442	\$3.60
WS		
Demand	\$2.109	
Winter Contract Quantity	4.820¢	

Columbia LNG Corporation

LNG - Rate Per Mcf \$3.55

Inland Gas Company, Inc.

All Purchases \$3.4221

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: George

(I) Increase

DATE OF ISSUE: September 16, 1985

DATE EFFECTIVE: With Gas Supplied
 On and After September 1, 1985

Issued by: Alan P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
 in Case No. 9003-F dated September 3, 1985.

C4-86

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 AND IUS-1
(Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment. Buyer shall pay Seller at its general office, 99 North Front Street, Columbus, Ohio, 43215, or at such other address as Seller shall designate on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

If presentation of a bill by Seller is delayed after the tenth (10th) day following the date of final monthly meter reading, then the time of payment shall be extended accordingly unless Buyer is responsible for such delay.

Should Buyer fail to pay all of the amount of any bill as herein provided when such amount is due, a delayed payment penalty at the rate of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion of any bill of \$2,000 or more from the due date until the date of payment. If such failure to pay on the part of any Buyer under Seller IUS-1 Rate Schedule continues for thirty (30) days after payment is due, Seller, in addition to any other remedy it may have hereunder, may, after application to and authorization by the governmental authority having jurisdiction, suspend further delivery of gas until such amount is paid. If Buyer in good faith shall dispute the amount of any such bill or part thereof and shall

CHECKED
Public Service Commission
AUG 2 1982
by B. Richmond
RATES AND TARIFFS

C-2-85

DATE OF ISSUE: July 2, 1982

DATE EFFECTIVE: June 14, 1982

Issued by: R. E. Mentch Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated June 14, 1982, in Case No. 8495.



FILED

MAR 24 1986

**PUBLIC SERVICE
COMMISSION**

March 21, 1986

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued August 9, 1985 in Case No. 9003, the PSC allowed Columbia Gas of Kentucky, Inc. (Columbia) the flexibility to lower transportation rates to meet competition from alternate fuels.

Absent a lower transportation rate, GTE Products Corporation (GTE) would have commenced burning No. 6 fuel oil on December 1, 1985. Based on information contained in GTE's latest transportation flex affidavit, Columbia will reduce GTE's transportation rate to \$.25 per Mcf for March, 1986. Columbia delivered 56,633 Mcf in transportation volumes to GTE at a rate of \$.33 per Mcf during February, 1986.

A second Columbia transportation customer, IBM Corporation, has been granted a flex transportation rate of \$.05 per Mcf. Absent a lower transportation rate, IBM Corporation (IBM) would have continued to burn No. 6 fuel oil. In order to regain the transportation load, Columbia lowered the transportation rate for IBM from \$.80 per Mcf to \$.05 per Mcf effective March 10, 1986. Columbia delivered to IBM 44,612 Mcf in transportation volumes during January, 1986 and 10,591 Mcf in transportation volumes during February, 1986 at a rate of \$.80 per Mcf.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. Burchett, Jr. fws
W. W. BURCHETT, JR.
Director of Rates

RECEIVED

MAR 24 1986

RATES AND TARIFFS

C10-86



FILED

MAR 24 1986

**PUBLIC SERVICE
COMMISSION**

March 21, 1986

Mr. Forest M. Skaggs, Secretary
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued August 9, 1985 in Case No. 9003, the PSC allowed Columbia Gas of Kentucky, Inc. (Columbia) the flexibility to lower transportation rates to meet competition from alternate fuels.

Absent a lower transportation rate, GTE Products Corporation (GTE) would have commenced burning No. 6 fuel oil on December 1, 1985. Based on information contained in GTE's latest transportation flex affidavit, Columbia will reduce GTE's transportation rate to \$.25 per Mcf for March, 1986. Columbia delivered 56,633 Mcf in transportation volumes to GTE at a rate of \$.33 per Mcf during February, 1986.

A second Columbia transportation customer, IBM Corporation, has been granted a flex transportation rate of \$.05 per Mcf. Absent a lower transportation rate, IBM Corporation (IBM) would have continued to burn No. 6 fuel oil. In order to regain the transportation load, Columbia lowered the transportation rate for IBM from \$.80 per Mcf to \$.05 per Mcf effective March 10, 1986. Columbia delivered to IBM 44,612 Mcf in transportation volumes during January, 1986 and 10,591 Mcf in transportation volumes during February, 1986 at a rate of \$.80 per Mcf.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. Burchett, Jr. fws

W. W. BURCHETT, JR.
Director of Rates

RATE SCHEDULE AFDS-2
ALTERNATE FUEL DISPLACEMENT SERVICE
NO. 2 FUEL OIL

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1983

APPLICABILITY

See Sheet No. 19 for applicability.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY

BY: Jordan C. Neil

This Rate Schedule is available in the territory served by the Seller to any commercial or industrial Buyer having average daily peak month usage of not less than 200 Mcf, provided:

- (a) Buyer is currently purchasing natural gas from the Seller under Seller's GS-Commercial and Industrial, FC-1, FI-1, FI-2, or IS-1 Rate Schedules; and
- (b) The capacity of the Seller's facilities and the available gas supply are sufficient to provide the quantities requested by the Buyer; and
- (c) Buyer has submitted to the Seller an initial affidavit which provides the following information:
 - (1) Name and address at which service under this Rate Schedule will be received; and
 - (2) Buyer has installed operable capability for long term use of No. 2 fuel oil as an alternate fuel and has made available to Seller the option of onsite inspection of the alternate fuel facilities; and
 - (3) Buyer's verification that gas purchased under the Rate Schedule will be utilized to reduce or eliminate alternate fuel requirements, that such purchase would not be made during any month of the term in the absence of this Rate Schedule and, that such gas will not replace non-alternate fuel requirements which would otherwise be purchased under Seller's applicable GS-Commercial and Industrial, FC-1, FI-1, FI-2, or IS-1 Rate Schedules; and
- (d) Buyer submits to Seller a monthly affidavit on or before the fifth day of the current billing month providing the following information to be used for purposes of billing:

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Jordan C. Neil

Vice President

Columbus, Ohio

Name of Officer

Title

Address

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C.12-86

RATE SCHEDULE AFDS-2
ALTERNATE FUEL DISPLACEMENT SERVICE
NO. 2 FUEL OIL (Continued)

AVAILABILITY (Continued)

- (1) Prior billing month usage of alternate fuel displacement service unless separately metered; and
- (2) Projected No. 2 fuel oil prices and estimated usage for the current billing period.

CHARACTER OF SERVICE

The Maximum Daily Volume available for delivery pursuant to this Rate Schedule shall not exceed Buyer's installed non-peaking alternate fuel capability and shall be within:

- (a) The limits imposed by the curtailment and daily interruption provisions governing the otherwise applicable GS-Commercial and Industrial, FC-1, FI-1, FI-2, or IS-1 Rate Schedules; or
- (b) The limits imposed by Buyer's effective maximum daily volume entitlement under Seller's otherwise applicable GS-Commercial and Industrial, FC-1, FI-1, FI-2, or IS-1 Rate Schedules.

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SECTION 9(1)
BY: Jordan C. Neel

MINIMUM MONTHLY CHARGE

The minimum monthly charge provision of the applicable Rate Schedules remains in full force and effect. However, volumes delivered under this Rate Schedule shall be combined with volumes delivered under the applicable Rate Schedules for minimum bill calculation purposes.

TERM

The term of the agreement for service under this Rate Schedule shall be for a minimum of one year and shall be automatically renewed each year unless written notice to terminate is given by the Buyer or Seller not less than sixty (60) days prior to the expiration date of the contract.

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RATE SCHEDULE AFDS-2
ALTERNATE FUEL DISPLACEMENT SERVICE
NO. 2 FUEL OIL (Continued)

(N)

SPECIAL TERMS AND CONDITIONS

Separate Metering

Gas delivered hereunder except for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, if gas is delivered to Buyer under more than one Rate Schedule, at one location, and if separate metering of the Alternate Fuel Displacement Service portion of such deliveries is not practicable, monthly volumes to be billed under the GS-Commercial and Industrial, FC-1, FI-1, FI-2, or IS-1 Rate Schedules and Alternate Fuel Displacement Service Rate Schedule shall be determined from customer's monthly affidavit as required by paragraph (d) of the Availability Section.

Stand-By Facilities

In all cases where continuous operation of the Buyer's facilities is necessary, the Buyer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

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Meter Readings

Meter readings shall be made monthly.

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General Terms and Conditions and Rules and Regulations

All General Terms and Conditions and Rules and Regulations applicable to GS-Commercial and Industrial, FC-1, FI-1, FI-2, or IS-1 Rate Schedules apply to this Rate Schedule and are hereby incorporated herein.

Special Conditions

Seller reserves the right, at its sole discretion, to reduce the quantities of gas requested by Buyer, to the extent the Seller determines that the quantities of gas requested by Buyer are invalid or inaccurate.

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J. M. Meentoh
Name of Officer

Vice President
Title

Columbus, Ohio
Address

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RATE SCHEDULE AFDS-2
ALTERNATE FUEL DISPLACEMENT SERVICE
NO. 2 FUEL OIL (Continued)

(N)

OTHER

For purposes of administering provisions of the FC-1, FI-1, FI-2, or IS-1 Rate Schedules relating to Penalty for Failure to Interrupt, Payments for Unauthorized Takes and Availability of Excess Gas, volumes delivered under this Rate Schedule will be combined with volumes delivered to Buyer under the applicable FC-1, FI-1, FI-2, or IS-1 Rate Schedules.

AFDS CREDIT ADJUSTMENT

- (a) An AFDS Credit Adjustment factor shall be calculated monthly based on 75 percent of the difference between the commodity cost of gas reflected in the floor rate and the actual sales rate under the AFDS-2 Rate Schedule exclusive of taxes, and shall be applied to sales other than Rate Schedule AFDS-2 sales. The adjustment shall be calculated to the nearest .10¢ per Mcf and be applied as a credit to customer bills commencing with the second month following the billing month.
- (b) The aforementioned Credit Adjustment shall not be activated unless and until the total Company sales volumes, including the sales under Rate Schedule AFDS-2, exceed the sales underlying the last general rate case of the Company.

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